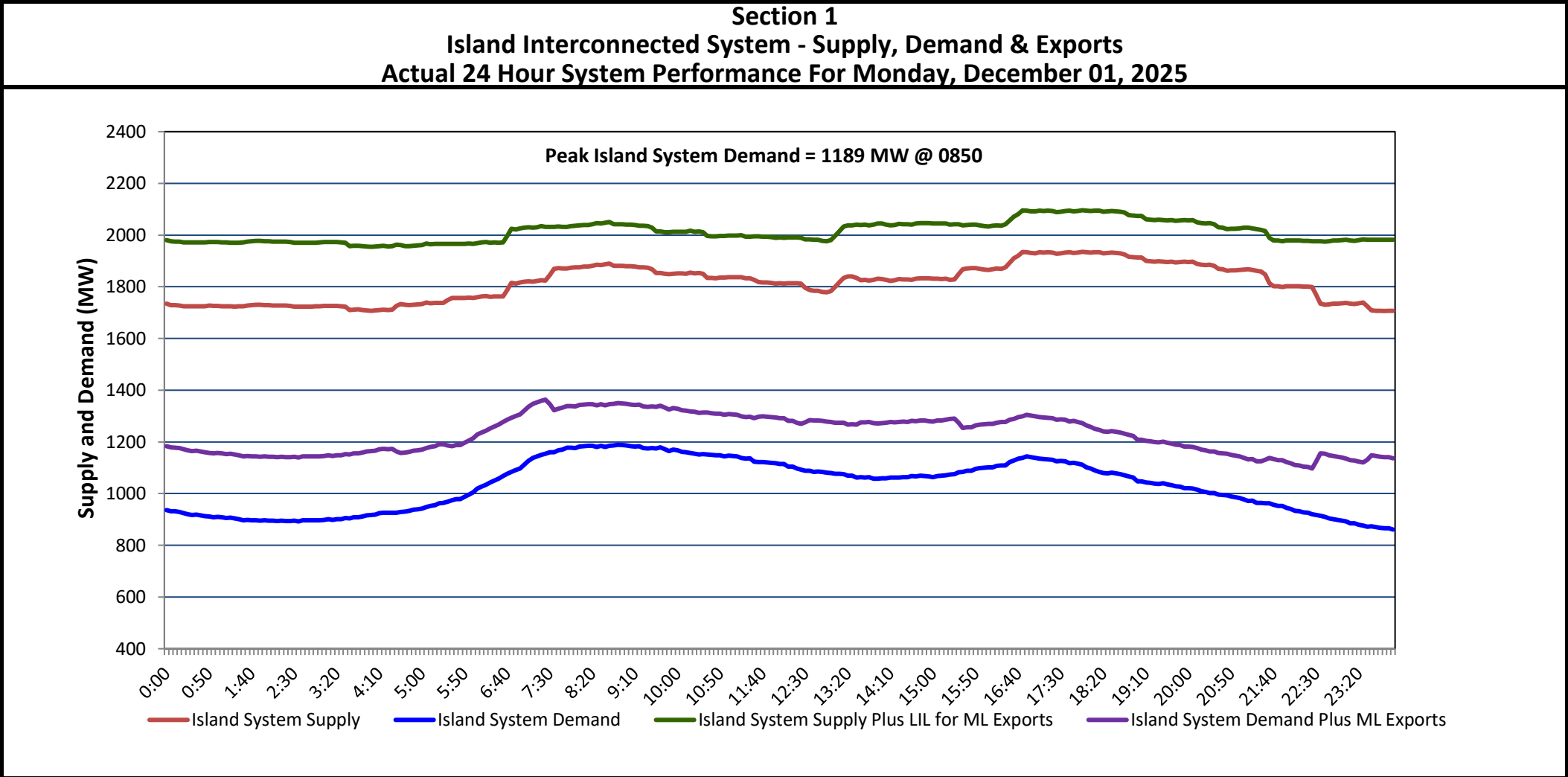


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Tuesday, December 02, 2025



Island Supply Notes For December 01, 2025¹

A

As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).

B

As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).

C

As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).

D

As of 1400 hours, November 04, 2025, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).

E

As of 1423 hours, November 20, 2025, Hardwoods Gas Turbine available at 25 MW due to forced derating (50 MW).

F

As of 1906 hours, November 30, 2025, Holyrood Unit 1 available at 150 MW due to planned derating (170 MW).

Section 2

Island Interconnected System - Supply, Demand & Outlook

| Tue, Dec 02, 2025 | Island System Outlook ² | Seven-Day Forecast | Island System Daily Peak Demand (MW) | |
|--|---|-----------------------------|--------------------------------------|-----------------------|
| | | | Forecast ⁸ | Adjusted ⁶ |
| Island System Supply: ⁴ NLH Island Generation: ^{3,7} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL/ML Net Imports to Island: ⁹ | 1,950 MW 1,345 MW 85 MW 195 MW 325 MW | Tuesday, December 2, 2025 | 1,285 | 1,190 |
| | | Wednesday, December 3, 2025 | 1,330 | 1,235 |
| | | Thursday, December 4, 2025 | 1,265 | 1,170 |
| | | Friday, December 5, 2025 | 1,420 | 1,324 |
| | | Saturday, December 6, 2025 | 1,400 | 1,304 |
| | | Sunday, December 7, 2025 | 1,300 | 1,205 |
| 7-Day Island Peak Demand Forecast: | 1,425 MW | Monday, December 8, 2025 | 1,425 | 1,329 |

Island Supply Notes For December 02, 2025

Notes:

1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2. As of 0800 Hours.

3. Gross continuous unit output.

4. Gross output from all Island sources (including Note 3).

5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).

6. Adjusted for interruptible load and the impact of voltage reduction when applicable.

7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.

8. Does not include ML Exports.

9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3

Island Peak Demand and Exports Information

Previous Day Actual Peak and Current Day Forecast Peak

| | | | |
|-------------------|----------------------------------|------|-----------|
| Mon, Dec 01, 2025 | Island Peak Demand ¹⁰ | 8:50 | 1,189 MW |
| | Exports at Peak | | 161 MW |
| | LIL Net Imports to Island | | 5,600 MWh |
| Tue, Dec 02, 2025 | Forecast Island Peak Demand | | 1,285 MW |

Notes:

10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).